

## Third Quarter 2013 Results

November 7, 2013





- Third Quarter 2013 and Year to Date Financial Review
- Year to Date Operational Review
- Year to Date Financial Figures
- 2013 Outlook



# Third Quarter 2013 and Year to Date Figures

CGG

## Third Quarter 2013

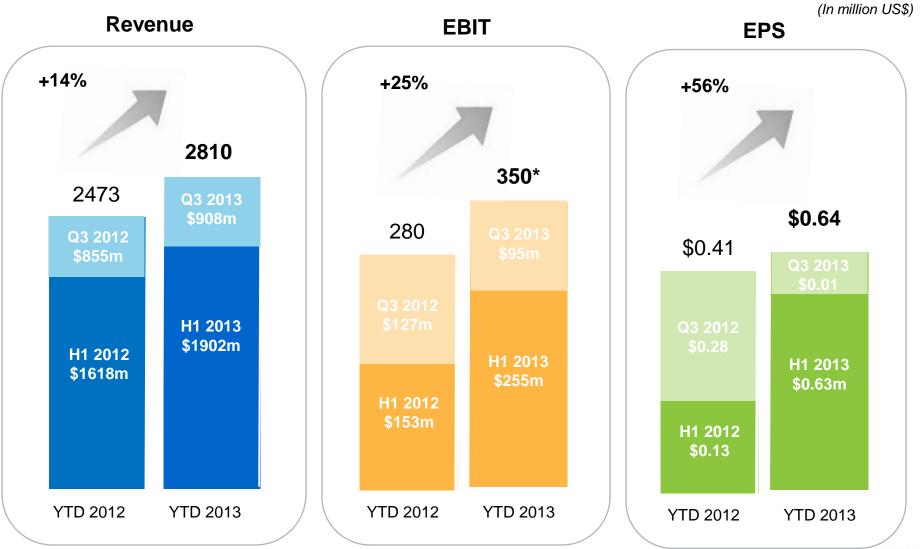
- Financial Performance:
  - Group Revenue at \$908m, up 6%
  - Group EBIT at \$95m EBIT not-including \$(21)m\* of Non-Recurring Items related to the Fugro Geoscience transaction, down 26% with a 10.4% margin

Operational Performance:

- Low marine equipment sales due to temporary weakness in equipment demand
- Marine production rate at record level
- Gradual recovery in Land activity
- Low multi-client after-sales after a strong Q2 but solid multi-client cash prefunding rate at 79%
- Strong activity in Subsurface Imaging & Reservoir



## YTD Key Figures: Growth and Profitability Improvement





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## End of September 2013 Overview

#### Market Changes

- Delays in big marine contract awards for the winter season
- Softer marine market conditions
- More CGG vessels dedicated to multiclient programs
- Softer seismic equipment market

#### **Special Focus**

- Difficult safety and weather conditions for recovery in land operations
- Slow start of the Seabed Geosolutions JV (NRFI)

#### CGG Achievements

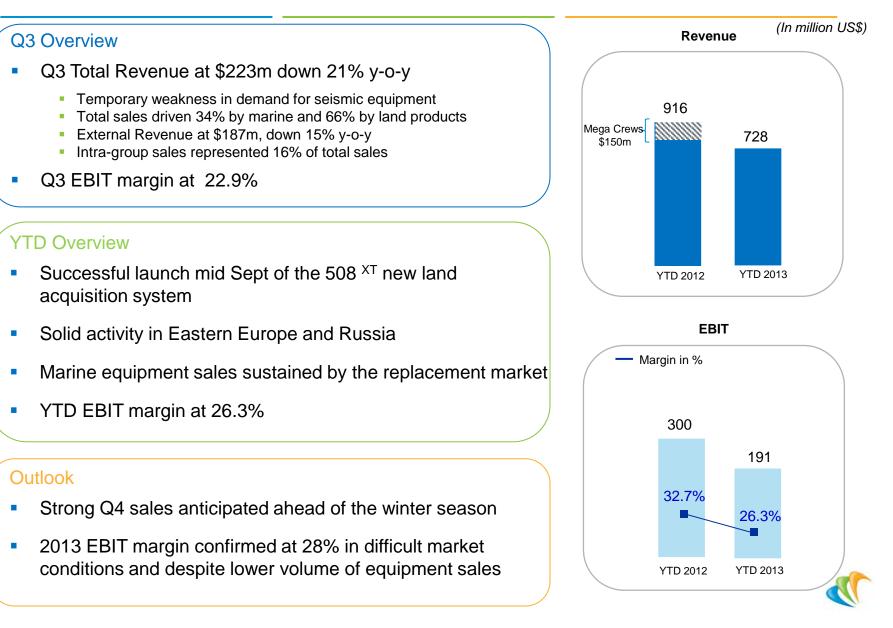
- Successful integration of Fugro Geoscience
- CGG's technology differentiation is accelerating with BroadSeis<sup>™</sup>, Sentinel MS and 508<sup>XT</sup> the new land acquisition system
- High and sustained vessel availability and production rates
- Higher and stable multi-client prefunding rate at 70% YTD
- GGR sustained profitability at 25%
- Backlog at \$1.25bn by the end of October
- Marine fleet booked at 96% in Q4, 75% in Q1 2014 and 50% in Q2 2014



# 2013 End of September Operational Review



## Equipment : Strong Resilience in a Year of Transition



### Acquisition : Good Operational Performance in a Challenging Market

#### Q3 Overview

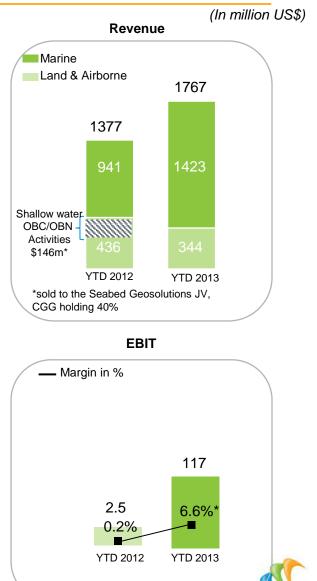
- Q3 Total Revenue at \$568m up 8% y-o-y
  - Strong operational overview in a softer marine contract market
  - Marine external revenue at \$462m, up 28%
  - Land & Airborne revenue at \$106m, down 37% y-o-y
- Q3 EBIT margin at 7.4%\*

#### YTD Overview

- YTD marine fleet production rate at 93% record level
- Recent award of major contracts in Angola and Mexico
- GeoAtlantic returned to its shipowner / GeoBarents now used as a source vessel
- Gradual Land recovery
- Airborne joined CGG on 2<sup>nd</sup> of September
- YTD EBIT margin at 6.6%\*

#### Outlook

- Soft winter marine season
- Despite low 2013 Marine price increase, marine improved profitability driven by productivity and differentiation
- Fleet 96% booked into Q4, 75% into Q1 2014 and 50% in Q2 2014



## **GGR : A Sustained Excellent Performance**

#### Q3 Overview

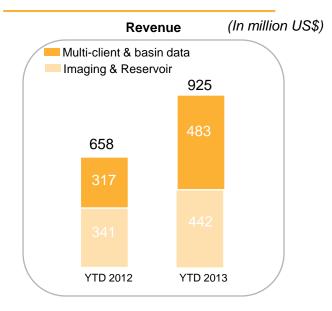
- Q3 Total Revenue at \$298m, up 24% y-o-y
  - Lower multi-client sales after a strong Q2
  - Multi-Client & Basin data: \$145m, up 24% with a solid prefunding rate at 79%
  - Subsurface Imaging & Reservoir revenue at \$153m, up 25% y-o-y
- Q3 EBIT margin at 18.2%

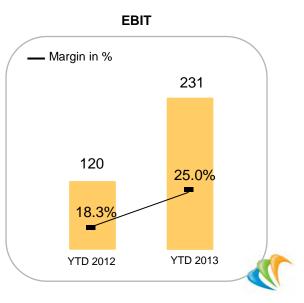
#### YTD Overview

- Solid Multi-Client activity with a strong prefunding rate at 70% YTD
- Subsurface Imaging & Reservoir up 22% in fair market conditions
- Increasing commercial activity in Reservoir and Geology
- Baker Hughes JV reinforced in unconventional resource plays and other emerging markets
- YTD EBIT margin at 25.0%

#### Outlook

- Q4 expected to be strong, driven by good multi-client sales and sustained activity across businesses
- EBIT margin expected to remain at the top end of the 22-25% range



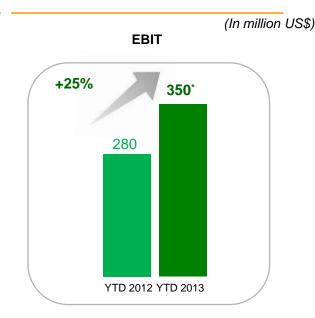


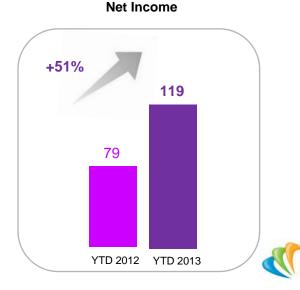
## Year To Date Financial Figures

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## **YTD Key Financial Figures**

- Group Revenue at \$2,810m, up 14% y-o-y
- Respective contribution amounting to 20% for Equipment, 47% for Acquisition, and 33% for GGR
- Intra group sales: 22% for Equipment and 25% for Acquisition
- EBIT at \$350m\* corresponding to a 12.5% margin
- Equipment margin at 26.3%
- Acquisition margin at 6.6%
- GGR margin at 25.0%
- NFRI were \$3m:
  - \$69m of net gain related to the SWOBS Transaction: \$85m capital gain reduced by the year-to-date negative contribution of the Seabed GeoSolutions JV
  - \$(66)m on-going integration-restructuring costs: \$(50)m in Q1, \$(11)m in Q2 and \$(5)m in Q3
- Net Income was \$119m
  - EPS of \$0.63 (€0.49), up 56% year-on-year

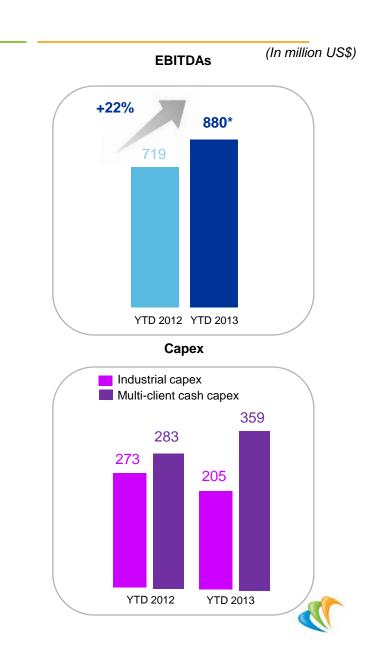




<sup>\*</sup> Not included Non-Recurring Items related to the Fugro Geoscience Transaction (NRFI)

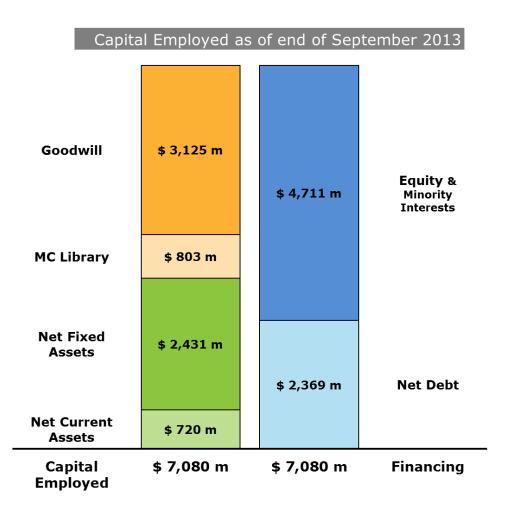
## **YTD Key Financial Figures**

- EBITDAs: \$880m\*, a 31% margin
- Total Capex of \$605m
- Industrial Capex at \$205m
- R&D Capex at \$41m
- Multi-Client Cash Capex at \$359m with a 70% prefinancing rate
- Operational Cash Flow of \$456m, stable y-o-y
  - \$(284)m change in working capital
- Free Cash Flow was \$(222)m negative
  - After \$82m down payment of financial interests
  - Includes \$(47)m related to cash NRFI: net of those elements, Free Cash Flow is stable y-o-y



### **Financial Structure**

#### (In million US\$)



- Capital Employed up \$100m due to the full completion of Fugro Geoscience Acquisition
- Available Cash was \$320m
- Net debt to equity ratio at 51%
- Debt maturity (including RCF) at the end of September is 4.5 years
- Cash cost of the mid-term debt at 4.85%

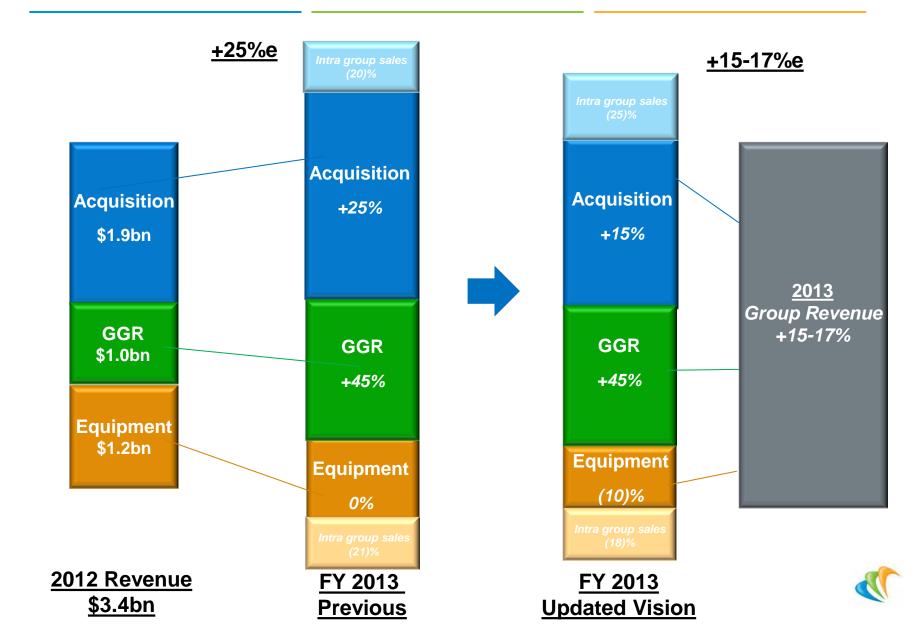




## 2013 Outlook



#### 2013 Revenue Growth Revised to 15%-17%



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#### 2013 Outlook

CGG revised targets:

- 15%-17% Growth in revenue
- EBIT margin between 12% and 13% including a 28% EBIT margin for the Equipment Division

Key elements:

- Multi-client Cash capex up at \$450m-\$500m
- Multi-client Prefunding rate targeted above 75%
- Industrial capex targeted at \$300m-\$350m
- Positive Free Cash Flow generation, before Fugro Geoscience transaction negative cash elements,
- Improved Return on Capital Employed
- Marine fleet coverage: Q4 96%, Q1 2014 75% and Q2 2014 50%





# Thank you

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