

CGG Announces its 2019 Second Quarter Results

Strong Operational Performance & Cash Flow Generation Validate the Asset Light Strategy

PARIS, France – July 26 2019 – **CGG** (ISIN: FR0013181864 – NYSE: CGG), world leader in Geoscience, announced today its 2019 second quarter unaudited results.

Q2 2019: Strong Revenue and Ebitda growth year-on- year

- **IFRS figures**: revenue at \$335m, OPINC at \$52m, net income at \$(98)m
- Segment revenue at \$340m, up 24% year-on-year
 - Geoscience: Focus on more profitable businesses
 - Multi-client: Solid sales with high prefunding
 - Equipment: Strong volume increase fueled by Land market
- Segment EBITDAs at \$171m, up 51% year-on-year, a high 50% margin driven by increased profitability of Equipment and Geoscience
- Segment operating income at \$53m, including \$(37)m impact of the new multi-client amortization policy, stable year on year, a 16% margin, supported by favorable Multi-Client sales mix and increase in land Equipment volumes

H1 2019: Strong equipment recovery and positive cash generation

- **IFRS figures**: revenue at \$607m, OPINC at \$71m, net income at \$(128)m
- Segment revenue at \$623m, up 23% year-on-year
- Segment EBITDAs at \$290m, up 46% year-on-year, a 47% margin
- Segment operating income at \$64m, including \$(64)m impact of the new multi-client amortization policy, a 10% margin

Sound Financial Situation

- H1 2019 Net Cash Flow of \$13m
- Q2 2019 Net Cash Flow of \$(31)m due to \$(58)m negative change in working capital expected to be recovered in H2
- First semester net cash flow generation improvement of **\$147m**
- Net debt of \$741m before IFRS 16 at the end of June, liquidity of \$441m and leverage ratio at 1.2x

Commenting on these results, Sophie Zurquiyah, CGG CEO, said:

"I am very pleased to see the strong performance of CGG in the first half of 2019. As global offshore exploration continues to gradually recover and our clients maintain focus on improved efficiency, near field exploration and reservoir development, our Geoscience technology and services along with our portfolio of multi-client data are increasingly key profitability levers. Also, our Equipment business continued to benefit from the strong land equipment market. With the encouraging first half, we significantly improved cash generation as compared to last year and confirm our 2019 full year financial targets. The strategic partnership with Shearwater that we recently announced is a major milestone in our transition to an asset light, people, data, and technology company and we are well on track to close this transaction by year-end."

Key IFRS Figures - Second Quarter 2019

In million \$	Second Quarter 2018	Second Quarter 2019
Group revenue	250.4	335.3
Operating income	38.9	51.6
Equity from investments	(0.3)	-
Net cost of financial debt	(33.3)	(32.9)
Other financial income (loss)	69.1	(0.4)
Income taxes	(8.7)	(2.7)
Net income / (loss) from continuing operations	65.7	15.6
Net income / (loss) from discontinued operations	(16.6)	(113.2)
Group net income / (loss)	49.1	(97.6)
Operating Cash Flow	78.4	124.5
Free Cash Flow	(0.6)	37.7
Net debt	715.9	883.1
Net debt before IFRS 16	715.9	740.7
Capital employed	3,158.1	2,435.1

Key Segment Figures - Second Quarter 2019

In million \$	Second Quarter 2018	Second Quarter 2019
Segment revenue	274.0	340.3
Segment EBITDAs	112.8	170.6
Group EBITDAs margin	41.2%	50.1%
Segment operating income	52.6	52.9
Opinc margin	19.2%	15.5%
Non-recurring charges (NRC)	(3.7)	-
IFRS 15 adjustment	(10.0)	(1.3)
IFRS operating income	38.9	51.6
Segment Operating Cash Flow	82.7	124.5
Segment Free Cash Flow	3.7	37.7

Key IFRS Figures – First Half 2019

In million \$	First Half 2018	First Half 2019
Group revenue	435.6	606.7
Operating income	33.8	71.2
Equity from investments	(0.8)	0.1
Net cost of financial debt	(66.5)	(65.8)
Other financial income (loss)	831.4	0.5
Income taxes	(23.9)	(5.6)
Net income / (loss) from continuing operations	774.0	0.4
Net income / (loss) from discontinued operations	(78.3)	(128.5)
Group net income / (loss)	695.7	(128.1)
Operating Cash Flow	121.3	328.3
Free Cash Flow	(37.8)	167.4
Net debt	715.9	883.1
Net debt before IFRS 16	715.9	740.7
Capital employed	3,158.1	2,435.1

Key Segment Figures - First Half 2019

In million \$	First Half 2018	First Half 2019
Segment revenue	508.3	622.7
Segment EBITDAs	197.9	289.9
Group EBITDAs margin	38.9%	46.6%
Segment operating income	71.7	63.7
Opinc margin	14.1%	10.2%
Non-recurring charges (NRC)	(17.0)	-
IFRS 15 adjustment	(20.9)	7.5
IFRS operating income	33.8	71.2
Segment Operating Cash Flow	179.0	328.3
Segment Free Cash Flow	19.9	167.4

Key figures bridge: Segment to IFRS - Second Quarter 2019

Q2 2019 P&L items In million \$	Segment IFRS 15 figures adjustments		NRC* adjustments	IFRS figures
Total Revenue	340.3	(5.0)	-	335.3
Operating Income	52.9	(1.3)	-	51.6

Q2 2019 Cash Flow Statement items In million \$	Segment figures	IFRS 15 adjustments	NRC* adjustments	IFRS figures
EBITDAs	170.6	(4.9)	-	165.7
Change in Working Capital & Provisions	(43.5)	4.9	-	(38.6)
Cash Flow from Operations	124.5	-	-	124.5

Multi-Client Data Library NBV In million \$	Segment figures		NRC* adjustments	IFRS figures
Opening Balance Sheet – March 31 2019	482.5	133.6	-	616.1
Closing Balance Sheet – June 30 2019	458.4	139.0	-	597.4

Key figures bridge: Segment to IFRS - First Half 2019

H1 2019 P&L items In million \$	Segment figures		NRC* adjustments	IFRS figures	
Total Revenue	622.7	(16.0)	-	606.7	
Operating Income	63.7	7.5	-	71.2	

H1 2019 Cash Flow Statement items In million \$	Segment figures	IFRS 15 adjustments	NRC* adjustments	IFRS figures
EBITDAs	289.9	(15.9)	-	274.0
Change in Working Capital & Provisions	50.0	15.9	-	65.9
Cash Flow from Operations	328.3	-	-	328.3

Multi-Client Data Library NBV In million \$	Segment figures		NRC* adjustments	IFRS figures
Opening Balance Sheet – Jan. 1st 2019	518.6	114.7	-	633.3
Closing Balance Sheet – June 30 2019	458.4	139.0	-	597.4

*NRC linked to the 2021 plan, Transformation Plan, Financial Restructuring and impairments

Second Quarter 2019 Financial Results by Operating Segment and before non-recurring charges

Geology, Geophysics & Reservoir (GGR)

GGR In million \$	Second Quarter 2018	Second Quarter 2019	Variation Year-on- year
Segment revenue	203.3	220.4	8%
Geoscience (SIR)	92.8	92.9	0%
Multi-Client	110.5	127.5	15%
Prefunding	23.7	49.3	108%
After-Sales	86.8	78.2	(10)%
Segment EBITDAs	116.8	149.0	28%
Margin	57.5%	67.6%	18%
Segment operating income	64.1	39.7	(38)%
Margin	31.5%	18.0%	(43)%
Equity from investments	(0.3)	-	100%
Capital employed (in billion \$)	2.3	2.0	(13)%
		Other k	ey metrics
Fleet allocated to Multi-Client surveys (%)	39%	46%	18%
Multi-Client cash capex (\$m)	(54)	(56)	4%
Multi-Client cash prefunding rate (%)	44%	88%	101%

GGR segment revenue was \$220 million, up 8% year-on-year.

- Geoscience total production (external revenue + internal production dedicated to the processing of CGG multi-clients programs) was \$128 million, up 3% year on year.
- **Geoscience external revenue** was \$93 million, stable year-on-year mainly due to project delays and increased focus on more profitable businesses.

Recent contracts awards and positive market signals provide confidence in H2 sequential revenue increase. OBN Market is showing continued growth. External Order Book increased 19% from January 1^{st} 2019, reaching \$292m on July 1^{st} 2019.

• **Multi-Client revenue** was \$128 million this quarter, up 15% year on year.

Prefunding revenue of our multi-client projects reached \$49 million this quarter, up from \$24 million in the second quarter of 2018. Multi-Client cash capex was at \$(56) million this quarter with 88% prefunding rate.

Our multi-client programs this quarter were focused on offshore projects in North Sea, Brazil, where we started a 15,000 sqkm program late June, and in the US GoM where we completed our first nodes multi-client study, and onshore projects in the US Lower 48.

After-sales were \$78 million this quarter, down 10% year-on-year, and particularly strong in Scandinavia.

The segment library Net Book Value was \$458 million (\$597 million after IFRS 15 adjustment) at the end of June 2019, split 91% offshore and 9% onshore.

GGR segment EBITDAs was \$149 million, up 28% year-on-year, a high 68% margin driven by favorable multi-client mix and improved Geoscience profitability.

GGR segment operating income was \$40 million, a 18% margin, including \$(37) million from the application of the 4 year straight-line amortization.

GGR capital employed was \$2 billion at the end of June 2019.

Equipment

Equipment In million \$	Second Quarter 2018	Second Quarter 2019	Variation Year-on- year
Segment revenue	82.9	123.0	48%
Land	31	90	190%
Marine	39	19	(51)%
Downhole gauges	10	9	(10)%
Non Oil & Gas	3	6	100%
Segment EBITDAs	8.6	27.5	220%
Margin	10.4%	22.4%	116%
Segment operating income	1.0	19.8	N/A
Margin	1.2%	16.1%	N/A
Capital employed (in billion \$)	0.6	0.6	N/A

Equipment segment revenue was \$123 million up 48% year-on-year.

External sales were \$120 million, a 70% increase year-on-year.

Land equipment sales represented around 70% of total sales, driven in particular by channels deliveries in the Middle East and North Africa.

Marine equipment sales represented 15% of total sales as replacement market remains constrained by low capex from marine contractors.

Equipment segment EBITDAs was \$28 million, up 220% year-on-year, a margin of 22%, driven by strong volumes.

Equipment segment operating income was \$20 million, a margin of 16%, on better absorption of manufacturing costs with higher volumes.

Equipment capital employed was \$0.6 billion at the end of June 2019.

Second Quarter 2019 Financial Results

Consolidated Income Statements In million \$	Second Quarter 2018	Second Quarter 2019	Variation Year-on- year		
Exchange rate euro/dollar	1.20	1.12	(7)%		
Segment revenue	274.0	340.3	24%		
GGR	203.3	220.4	8%		
Equipment	82.9	123.0	48%		
Eliminations	(12.2)	(3.1)	75%		
Gross margin	89.9	88.1	(2)%		
Segment EBITDAs	112.8	170.6	51%		
GGR	116.8	149.0	28%		
Equipment	8.6	27.5	220%		
Corporate	(10.2)	(5.9)	42%		
Eliminations	(2.4)	-	N/A		
Segment operating income	52.6	52.9	1%		
GGR	64.1	39.7	(38)%		
Equipment	1.0	19.8	N/A		
Corporate	(10.2)	(6.6)	35%		
Eliminations	(2.3)	-	N/A		
NRC	(3.7)	-	N/A		
IFRS 15 adjustment	(10.0)	(1.3)	N/A		
IFRS operating income	38.9	51.6	33%		
Equity from investments	(0.3)	-	N/A		
Net cost of financial debt	(33.3)	(32.9)	1%		
Other financial income (loss)	69.1	(0.4)	(101)%		
Income taxes	(8.7)	(2.7)	69%		
Net income / (loss) from continuing operations	65.7	15.6	(76)%		
Net income / (loss) from discontinued operations	(16.6)	(113.2)	(582)%		
IFRS net income / (loss)	49.1	(97.6)	(299)%		
Shareholder's net income / (loss)	47.4	(100.7)	(312)%		
Basic Earnings per share in \$	0.07	(0.12)	(277)%		
Basic Earnings per share in €	0.06	(0.11)	(287)%		

Segment revenue was \$340 million, up 24% year-on-year. The respective contributions from the Group's businesses were 27% from Geoscience, 38% from Multi-Client (65% for the GGR segment) and 35% from Equipment.

Segment EBITDAs was \$171 million, up 51% year-on-year, a 50% margin.

Segment operating income was \$53 million, a 16% margin, including \$(37)m impact of the new multi-client amortization policy.

IFRS 15 adjustment at operating income level was \$(1) million and **IFRS operating income**, after IFRS 15 adjustment, was \$52 million.

Cost of financial debt was \$(33) million. The total amount of interest paid during the quarter was \$(33) million.

Income taxes were \$(3) million.

Net income from continuing operations was \$16 million.

Discontinued operations

Correspond to the former Contractual Data Acquisition and Non-Operated Resources segments. Main aggregates are as follows:

-Segment revenue was \$64 million this quarter.

-Net loss from discontinued operations was \$(113) million, including noncash impairment of \$(104) million in marine and JV disposal groups recognized on the remeasurement to fair value less cost to sell.

-Net cash flow from discontinued operations was \$(21) million, including a negative change in working capital of (14) million expected to be recovered in H2 2019.

Group net loss was \$(98) million.

After minority interests, **Group net loss attributable to CGG shareholders** was (101) million/(89) million.

Cash Flow

Cash Flow items In million \$	Second Quarter 2018	Second Quarter 2019	Variation Year-on- year		
Segment Operating Cash Flow	82.7	124.5	51%		
Сарех	(77.6)	(73.9)	(5)%		
Industrial	(15.3)	(9.5)	(38)%		
R&D	(8.1)	(8.3)	(2)%		
Multi-Client (Cash)	(54.2)	(56.1)	4%		
Marine MC	(47.9)	(50.7)	6%		
Land MC	(6.3)	(5.4)	(14)%		
Proceeds from disposals of assets	-	(0.1)	N/A		
Lease repayments	(1.4)	(12.8)	N/A		
Segment Free Cash Flow	3.7	37.7	N/A		
Paid cost of debt	(17.7)	(32.7)	85%		
Cash NRC / Plan 2021	(4.3)	(15.5)	N/A		
Net cash flow from discontinued operations	(2.6)	(20.9)	N/A		
Net Cash Flow	(20.9)	(31.4)	(50)%		
Other financing cash flow	(44.6)	-	N/A		
Forex and other	(25.7)	(2.5)	90%		
Net increase/(decrease) in cash	(91.2)	(33.9)	(63)%		

Segment Operating Cash Flow was \$125 million, including a negative \$(44) million change in working capital, and compared to \$83 million for the second quarter of 2018, a 51% increase.

Capex was \$(74) million, down (5)% year-on-year:

- **Industrial capex** was \$(10) million, down (38)% year-on-year
- **Research & Development capex** was \$(8) million, stable year-on-year, and
- **Multi-client cash capex** was \$(56) million, slightly up 4% year-on-year.

Segment Free Cash Flow, including lease repayments of \$(13) million, was \$38 million, compared to \$4 million for the second quarter of 2018.

Segment Free Cash Flow, after paid cost of debt of \$(33) million, was at \$5 million compared to \$(14) million for the second quarter of 2018.

After CGG 2021 Plan cash costs of (16) million and Free Cash Flow from discontinued operations of (21) million including a negative (14) million change in working capital, **Group Net Cash Flow** was (31) million.

First Half 2019 Financial Results

Consolidated Income			
Statements	First Half	Firs Half	Variation
	2018	2019	Year-on-
In million \$			year
Exchange rate euro/dollar	1.21	1.13	(7)%
Segment revenue	508.3	622.7	23%
GGR	388.4	400.5	3%
Equipment	148.6	228.2	54%
Eliminations	(28.7)	(6.0)	79%
Gross margin	145.6	137.2	(6)%
Segment EBITDAs	197.9	289.9	46%
GGR	213.7	254.0	19%
Equipment	6.0	50.5	742%
Corporate	(18.2)	(14.6)	(20)%
Eliminations	(3.6)	-	N/A
Segment operating income	71.7	63.7	(11)%
GGR	102.5	44.9	(56)%
Equipment	(8.9)	34.7	490%
Corporate	(18.3)	(15.9)	(13)%
Eliminations	(3.6)	-	N/A
NRC	(17.0)	-	N/A
IFRS 15 adjustment	(20.9)	7.5	(136)%
IFRS operating income	33.8	71.2	111%
Equity from investments	(0.8)	0.1	113%
Net cost of financial debt	(66.5)	(65.8)	(1)%
Other financial income (loss)	831.4	0.5	(100)%
Income taxes	(23.9)	(5.6)	(77)%
Net income / (loss) from continuing operations	774.0	0.4	(100)%
Net income / (loss) from			
discontinued operations	(78.3)	(128.5)	(64)%
IFRS net income / (loss)	695.7	(128.1)	(118)%
Shareholder's net income / (loss)	692.6	(134.6)	(119)%
Basic Earnings per share in \$	1.4	(0.2)	(112)%
Basic Earnings per share in €	1.1	(0.1)	(112)%

Segment revenue was \$623 million, up 23% compared to H1 2018. The respective contributions from the Group's businesses were 29% from Geoscience, 35% from Multi-Client (64% for the GGR segment) and 36% from Equipment.

GGR segment revenue was \$401 million, up 3% year-on-year

- Geoscience total production (external revenue + internal production dedicated to the processing of CGG multi-clients programs) was \$257 million, stable year-on-year.
- **Geoscience revenue** was \$184 million, down 5% year-on-year mainly due to project delays and increased focus on more profitable businesses.

Multi-Client sales reached \$216 million, up 11% year-on-year. Prefunding revenue was \$91 million, up 25% year-on-year. Multi-Client cash capex was \$(96) million, down 18% year-on-year due to regulatory delays. Cash prefunding rate was 95% well above the H1 2018 cash prefunding rate of 63%.

After-sales were \$127 million, stable year-on-year.

Equipment revenue was \$228 million, up 54% year-on-year. **External Equipment sales** were strong at \$222 million, up 85% year-on-year due to higher land equipment volumes with more 508XT systems delivered.

Segment EBITDAs was \$290 million, up 46% year-on-year, a 47% margin. GGR EBITDA margin was at 63% and Equipment EBITDA margin at 23%

Segment operating income was \$64 million, including \$(64) million impact of the new multi-client amortization policy, a 10% margin.

IFRS 15 adjustment at operating income level was \$7 million and **IFRS operating income**, after IFRS 15 adjustment, was \$71 million.

Cost of financial debt was \$(66) million. The total amount of interest paid during H1 was \$(40) million. **Income taxes** were \$(6) million.

Net income from continuing operations was \$0.4 million.

Discontinued operations

Correspond to the former Contractual Data Acquisition and Non-Operated Resources segments. Main aggregates are as follows:

-H1 revenue from discontinued operations was \$135 million.

-**Net loss from discontinued operations** was \$(129) million, including non cash impairment of \$(104) million in marine and JV disposal groups recognized on the remeasurement to fair value less cost to sell.

-**Net Cash flow from discontinued operations** was \$(74) million, including a significant negative change in working capital of \$(47) million expected to be recovered in H2 2019.

Group net loss was \$(128) million.

After minority interests, **Group loss attributable to CGG shareholders** was (135) million/ \in (119) million.

Cash Flow

Cash Flow items In million \$	First Half 2018	First Half 2019	Variation Year-on- year
Segment Operating Cash Flow	179.0	328.3	83%
Сарех	(156.5)	(132.2)	(16)%
Industrial	(24.2)	(20.0)	(17)%
R&D	(16.1)	(16.4)	2%
Multi-Client (Cash)	(116.2)	(95.8)	(18)%
Marine MC	(101.2)	(80.8)	(20)%
Land MC	(15.0)	(15.0)	-
Proceeds from disposals of assets	0.3	-	N/A
Lease repayments	(2.9)	(28.7)	N/A
Segment Free Cash Flow	19.9	167.4	N/A
Paid cost of debt	(31.8)	(40.1)	26%
Cash NRC / Plan 2021	(57.7)	(40.9)	(29)%
Net cash flow from discontinued operations	(48.4)	(73.8)	(53)%
Net cash flow	(118.0)	12.6	N/A
Other financing cash flow	270.1	-	N/A
Forex and other	(20.6)	(5.5)	73%
Net increase/(decrease) in cash	131.5	7.1	(95)%

Segment Operating Cash Flow was \$328 million compared to \$179 million for the first half of 2018, a 83% increase.

Capex was \$(132) million, down 16% year-on-year:

- Industrial capex was \$(20) million, down 17% year-on-year,
- Research & Development capex was \$(16) million, stable year-on-year,
- **Multi-client cash capex** was \$(96) million, down (18)% year-on-year.

Segment Free Cash Flow, including lease repayments of \$(29) million, was \$167 million compared to \$20 million in H1 2018.

Segment Net Free Cash Flow, after the payment of interest expenses of \$(40) million, was at \$127 million compared to \$(12) million for in H1 2018.

After CGG 2021 Plan cash costs of (41) million and Free cash flow from discontinued operations of (74) million, including a negative change in working capital of (47) million, **Group Net Cash Flow** was 13 million, compared to (118) million in H1 2018.

Balance Sheet

At the end of June 2019 **Group gross debt before IFRS 16** was \$1,182 million and net debt was \$741 million. **Group gross debt after IFRS 16** was \$1,324 million and **net debt** was \$883 million.

Group's **liquidity** amounted to \$441 million at the end of June 2019. **Net debt to LTM EBITDAs** ratio at the end of June was 1.2x (excluding IFRS 16 impact).

Q2 2019 Conference call

An English language analysts' conference call is scheduled today at 8:30 am (Paris time) – 7:30 am (London time)

To follow this conference, please access the live webcast:

From your computer at: <u>www.cgg.com</u>

A replay of the conference will be available via webcast on the CGG website at: **www.cgg.com**

For analysts, please dial the following numbers 5 to 10 minutes prior to the scheduled start time:

France call-in UK call-in Access code +33(0) 1 76 70 07 94 +44(0) 844 571 8892 8678899

About CGG:

About CGG

CGG (www.cgg.com) is a fully integrated Geoscience company providing leading geological, geophysical and reservoir capabilities to its broad base of customers primarily from the global oil and gas industry. Through its three complementary businesses of Equipment, Acquisition and Geology, Geophysics & Reservoir (GGR), CGG brings value across all aspects of natural resource exploration and exploitation. CGG employs more than 5,100 people around the world, all with a Passion for Geoscience and working together to deliver the best solutions to its customers. CGG is listed on the Euronext Paris SA (ISIN: 0013181864).

Contacts

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CONSOLIDATED FINANCIAL STATEMENTS

June 30, 2019

		Three months ended June 30,			
Amounts in millions of US\$, except per share data or unless indicated		2019	2018 (restated*)		
Operating revenues		335.3	250.4		
Other income from ordinary activities		0.2	0.4		
Total income from ordinary activities		335.5	250.8		
Cost of operations		(248.8)	(170.9)		
Gross profit		86.7	79.9		
Research and development expenses, net		(6.3)	(3.9)		
Marketing and selling expenses		(11.8)	(11.3)		
General and administrative expenses		(11.0)	(22.0)		
Other revenues (expenses), net		(0.1)	(3.8)		
Operating income		51.6	38.9		
Expenses related to financial debt		(33.8)	(33.7)		
Income provided by cash and cash equivalents		0.9	0.4		
Cost of financial debt, net		(32.9)	(33.3)		
Other financial income (loss)		(0.4)	69.1		
Income (loss) of consolidated companies before income taxes		18.3	74.7		
Income taxes		(2.7)	(8.7)		
Net income (loss) from consolidated companies		15.6	66.0		
Share of income (loss) in companies accounted for under equity method			(0.3)		
Net income (loss) from continuing operations		15.6	65.7		
Net income (loss) from discontinued operations ⁽³⁾		(113.2)	(16.6)		
Net income (loss)		(97.6)	49.1		
Attributable to :		(),,,,)			
Owners of CGG S.A	\$	(100.7)	47.4		
Owners of CGG S.A. ⁽²⁾	€	(89.3)	39.4		
Non-controlling interests	\$	3.1	1.7		
Weighted average number of shares outstanding	70	09,949,269	697,294,339		
Dilutive potential shares from stock-options ⁽¹⁾					
Dilutive potential shares from performance share plans ⁽¹⁾		_	_		
Dilutive potential shares from warrants ⁽¹⁾		_	14,141,453		
Dilutive weighted average number of shares outstanding adjusted when dilutive	7(09,949,269	711,435,792		
Net income (loss) per share			. , ,		
Basic	\$	(0.14)	0.07		
Basic ⁽²⁾	€	(0.12)	0.06		
Diluted	\$	(0.14)	0.07		
Diluted ⁽²⁾	€	(0.12)	0.06		

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF OPERATIONS

* In accordance with IFRS 5 "Non-current Assets Held for Sale and Discontinued Operations", the profit and loss accounts related to the discontinued operations have been presented in the separate line item "Net income (loss) from discontinued operations" for the periods ended June 30, 2019 and 2018.

(1) As our 2019 net result is a loss, stock options, performance shares plans, and warrants had an anti-dilutive effect; as a consequence, potential shares (3,276,580 shares) linked to those instruments were not taken into account in the diluted weighted average number of shares or in the calculation of diluted loss per share.

(2) Corresponding to the half-year amount in euros less the first quarter amount in euros.

(3) Net income (loss) from discontinued operations includes in 2019 US\$101 million of impairment loss recognized on the remeasurement to fair value less cost to sell of our JV disposal groups (loss of US\$59 million), Marine disposal group (loss of US\$45 million); and MultiPhysics disposal group (gain of US\$3 million).

		Six months ended June 30,			
Amounts in millions of US\$, except per share data or unless indicated		2019	2018 (restated*)		
Operating revenues		606.7	435.6		
Other income from ordinary activities		0.4	0.7		
Total income from ordinary activities		607.1	436.3		
Cost of operations		(462.5)	(311.6)		
Gross profit		144.6	124.7		
Research and development expenses, net		(12.3)	(8.9)		
Marketing and selling expenses		(21.7)	(22.1)		
General and administrative expenses		(37.2)	(42.6)		
Other revenues (expenses), net		(2.2)	(17.3)		
Operating income		71.2	33.8		
Expenses related to financial debt		(67.4)	(67.8)		
Income provided by cash and cash equivalents		1.6	1.3		
Cost of financial debt, net		(65.8)	(66.5)		
Other financial income (loss)		0.5	831.4		
Income (loss) of consolidated companies before income taxes		5.9	798.7		
Income taxes		(5.6)	(23.9)		
Net income (loss) from consolidated companies		0.3	774.8		
Share of income (loss) in companies accounted for under equity method		0.1	(0.8)		
Net income (loss) from continuing operations		0.4	774.0		
Net income (loss) from discontinued operations ⁽³⁾		(128.5)	(78.3)		
Net income (loss)		(128.1)	695.7		
Attributable to :					
Owners of CGG S.A	\$	(134.6)	692.6		
Owners of CGG S.A. ⁽²⁾	€	(118.9)	571.3		
Non-controlling interests	\$	6.5	3.1		
Weighted average number of shares outstanding	7	09,948,484	501,946,362		
Dilutive potential shares from stock-options ⁽¹⁾		—	—		
Dilutive potential shares from performance share plans ⁽¹⁾		—	—		
Dilutive potential shares from warrants ⁽¹⁾		_	16,019,532		
Dilutive weighted average number of shares outstanding adjusted when dilutive	7	09,948,484	517,965,894		
Net income (loss) per share	.	(0.10)	1.20		
Basic	\$	(0.19)	1.38		
Basic ⁽²⁾	€	(0.17)	1.14		
Diluted	\$	(0.19)	1.34		
Diluted ⁽²⁾	€	(0.17)	1.10		

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF OPERATIONS

* In accordance with IFRS 5 "Non-current Assets Held for Sale and Discontinued Operations", the profit and loss accounts related to the discontinued operations have been presented in the separate line item "Net income (loss) from discontinued operations" for the periods ended June 30, 2019 and 2018.

(1) As our 2019 net result is a loss, stock options, performance shares plans, and warrants had an anti-dilutive effect; as a consequence, potential shares (3, 246,586 shares) linked to those instruments were not taken into account in the diluted weighted average number of shares or in the calculation of diluted loss per share.

(2) Converted at the average exchange rates of US\$1.1325 and US\$1.2122 per $\in 1.00$ for the periods ended June 30, 2019 and 2018, respectively.

Net income (loss) from discontinued operations includes in 2019 US\$94 million of impairment loss recognized on the remeasurement to fair value less cost to sell of our JV disposal groups (loss of US\$59 million), Marine disposal group (loss of US\$45 million); and MultiPhysics disposal group (gain of US\$10 million).

UNAUDITED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

Amounts in millions of US\$, unless indicated	June 30, 2019	December 31, 201
ASSETS		
Cash and cash equivalents	441.2	434.1
Trade accounts and notes receivable, net	504.0	520.2
Inventories and work-in-progress, net	204.1	204.8
Income tax assets	75.8	72.1
Other current assets, net	135.8	99.1
Assets held for sale, net	209.3	195.5
Total current assets	1,570.2	1,525.8
Deferred tax assets	28.0	22.6
Investments and other financial assets, net	29.1	31.1
Investments in companies under equity method	3.4	0.1
Property, plant and equipment, net	325.9	189.2
Intangible assets, net	847.6	898.9
Goodwill, net	1,229.1	1,229.0
Total non-current assets	2,463.1	2,370.9
TOTAL ASSETS	4,033.3	3,896.7
LIABILITIES AND EQUITY	,	,
Bank overdrafts		_
Current portion of financial debt	54.5	17.8
Trade accounts and notes payables	154.6	126.4
Accrued payroll costs	114.0	135.8
Income taxes payable	57.7	49.6
Advance billings to customers	22.4	35.7
Provisions — current portion	130.3	172.4
Other current liabilities	283.3	250.9
Liabilities directly associated with the assets classified as held for sale	266.5	131.7
Total current liabilities	1,083.3	920.3
Deferred tax liabilities	45.8	44.4
Provisions — non-current portion	78.8	95.9
Financial debt	1,269.8	1,148.9
Other non-current liabilities	3.6	13.1
	1,398.0	1,302.3
Total non-current liabilities Common stock 1,181,802,110 shares authorized and 709,949,912 shares with	1,390.0	1,302.3
$a \in 0.01$ nominal value issued and outstanding at June 30, 2019 and		
709,944,816 at	8.7	8.7
December 31, 2018		
Additional paid-in capital	3,184.6	3,184.6
Retained earnings	(1,585.1)	(1,457.8)
Other Reserves	(25.9)	(27.9)
Treasury shares	(20.1)	(20.1)
Cumulative income and expense recognized directly in equity	(0.3)	(0.9)
Cumulative translation adjustment	(55.2)	(55.1)
Equity attributable to owners of CGG S.A.	1,506.7	1,631.5
Non-controlling interests	45.3	42.6
Total equity	1,552.0	1,674.1
TOTAL LIABILITIES AND EQUITY	4,033.3	3,896.7

Closing rates were US\$1.1380 per $\in 1.00$ and US\$1.1450 per $\in 1.00$ for June 30, 2019 and December 31, 2018, respectively.

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

	Six months en	Six months ended June 30,			
Amounts in millions of US\$	2019	2018 (restated*)			
OPERATING					
Net income (loss)	(128.1)	695.7			
Less: Net income (loss) from discontinued operations	(128.5)	(78.3)			
Net income (loss) from continuing operations	0.4	774.0			
Depreciation and amortization	65.1	52.7			
Multi-client surveys depreciation and amortization	139.2	32.0			
Depreciation and amortization capitalized in multi-client surveys	(4.0)	(10.3)			
Variance on provisions	(0.6)	(21.2)			
Stock based compensation expenses	2.5	—			
Net (gain) loss on disposal of fixed and financial assets	0.1	(0.2)			
Equity (income) loss of investees	(0.1)	0.8			
Dividends received from investments in companies under equity method	—	—			
Other non-cash items	0.8	(836.3)			
Net cash-flow including net cost of financial debt and income tax	203.4	(8.5)			
Less net cost of financial debt	65.8	66.5			
Less income tax expense	5.6	23.9			
Net cash-flow excluding net cost of financial debt and income tax	274.8	81.9			
Income tax paid	(13.0)	(7.7)			
Net cash-flow before changes in working capital	261.8 66.5	74.2 47.1			
Change in working capital - change in trade accounts and notes receivable	90.6	47.1 132.1			
- change in inventories and work-in-progress	(4.4)	0.1			
- change in other current assets	(23.2)	(4.7)			
- change in trade accounts and notes payable	19.8	(23.4)			
- change in other current liabilities	(16.3)	(57.0)			
Net cash-flow provided by operating activities	328.3	121.3			
INVESTING	02010	121.0			
Total capital expenditures (including variation of fixed assets suppliers, excluding	(26.4)	(40.2)			
multi-client surveys)	(36.4)	(40.3)			
Investment in multi-client surveys, net cash	(95.8)	(116.2)			
Proceeds from disposals of tangible and intangible assets		0.3			
Total net proceeds from financial assets	_	—			
Acquisition of investments, net of cash and cash equivalents acquired	—				
Variation in loans granted	—	(0.3)			
Variation in subsidies for capital expenditures	—	—			
Variation in other non-current financial assets	(1.4)	(6.1)			
Net cash-flow used in investing activities	(133.6)	(162.6)			
FINANCING					
Repayment of long-term debt		(195.3)			
Total issuance of long-term debt	(20 5)	336.5			
Lease repayments ⁽¹⁾	(28.7)	(2.9)			
Change in short-term loans Financial expenses paid	(40.1)	(0.2)			
	(40.1)	(31.8)			
Net proceeds from capital increase: — from shareholders		129.1			
- from non-controlling interests of integrated companies		127.1			
Dividends paid and share capital reimbursements:					
— to shareholders					
- to non-controlling interests of integrated companies	(3.8)				
Acquisition/disposal from treasury shares	(5.0)	_			
Net cash-flow provided by (used in) financing activities	(72.6)	235.4			
Effects of exchange rates on cash	(0.3)				
Impact of changes in consolidation scope					
Net cash flows incurred by Discontinued Operations	(114.7)	(48.4)			
Net increase (decrease) in cash and cash equivalents	7.1	131.5			
Cash and cash equivalents at beginning of year	434.1	315.4			
Cash and cash equivalents at end of period	441.2	446.9			

* In accordance with IFRS 5 "Non-current Assets Held for Sale and Discontinued Operations", the cash flow statements line items related to the discontinued operations have been presented in the separate line item "Net cash flows incurred by Discontinued Operations" for the periods ended June 30, 2019 and 2018.

(1) See note 1 and 6 of our interim financial statements for more information on IFRS16 impact.

UNAUDITED ANALYSIS BY SEGMENT

In millions of US\$, except for assets and capital employed in billions of US\$	GGR	Equipment	Eliminations and other	Segment figures	IFRS 15 adjustments	Transformation Plan / Financial restructuring	Consolidated Total / As reported
Revenues from unaffiliated customers	400.5	222.2	_	622.7	(16.0)	_	606.7
Inter-segment revenues ⁽¹⁾	_	6.0	(6.0)	_	_	_	_
Operating revenues	400.5	228.2	(6.0)	622.7	(16.0)	_	606.7
Depreciation and amortization (excluding multi-client surveys)	(49.1)	(15.7)	(0.3)	(65.1)	-	-	(65.1)
Depreciation and amortization of multi-client surveys	(162.6)	-	-	(162.6)	23.4	_	(139.2)
Operating income ⁽²⁾	44.9	34.7	(15.9)	63.7	7.5	_	71.2
EBITDAS	254.0	50.5	(14.6)	289.9	(15.9)	_	274.0
Share of income in companies accounted for under equity method	0.1	_	-	0.1	-	-	0.1
Earnings Before Interest and Tax ⁽²⁾	44.9	34.7	(15.8)	63.8	7.5	-	71.3
Capital expenditures (excluding multi-client surveys) (3)	26.2	9.3	0.9	36.4	-	_	36.4
Investments in multi-client surveys, net cash	95.8	-	-	95.8	-	_	95.8
Capital employed ⁽⁴⁾	2.0	0.6	(0.2)	2.4	-	_	2.4
Total identifiable assets ⁽⁴⁾	2.2	0.7	0.7	3.6	-	-	3.6

Six months ended June 30, 2019

(1) Sale of equipment to the Contractual Data Acquisition segment, which is classified as, discontinued operation.

(2) "Eliminations and other" corresponded to general corporate expenses.

(3) Capital expenditures included capitalized development costs of US\$(16.4) million for the six months ended June 30, 2019. "Eliminations and other" corresponded to the variance of suppliers of assets for the six months ended June 30, 2019.

(4) Capital employed and identifiable assets related to discontinued operations are included under the column "Eliminations and other".

In millions of US\$, except for assets and capital employed in billions of US\$	GGR	Equipment	Eliminations and other	Segment figures	IFRS 15 adjustments	Transformation Plan / Financial restructuring	Consolidated Total / As reported
Revenues from unaffiliated customers	388.4	119.9	_	508.3	(72.7)	_	435.6
Inter-segment revenues ⁽¹⁾	_	28.7	(28.7)	-	_	-	-
Operating revenues	388.4	148.6	(28.7)	508.3	(72.7)	-	435.6
Depreciation and amortization (excluding multi-client surveys)	(37.7)	(14.8)	(0.2)	(52.7)	_	-	(52.7)
Depreciation and amortization of multi-client surveys	(83.8)	-	-	(83.8)	51.8	-	(32.0)
Operating income ⁽²⁾	102.5	(8.9)	(21.9)	71.7	(20.9)	(17.0)	33.8
EBITDAS	213.7	6.0	(21.8)	197.9	(72.7)	(17.0)	108.2
Share of income in companies accounted for under equity method ⁽¹⁾	(0.8)	-	-	(0.8)	_	-	(0.8)
Earnings Before Interest and Tax ⁽²⁾	101.7	(8.9)	(21.9)	70.9	(20.9)	(17.0)	33.0
Capital expenditures (excluding multi-client surveys) ⁽³⁾	29.6	11.2	(0.5)	40.3	-	-	40.3
Investments in multi-client surveys, net cash	116.2	-	-	116.2	-	-	116.2
Capital employed ⁽⁴⁾	2.3	0.6	0.3	3.2	-	-	3.2
Total identifiable assets ⁽⁴⁾	2.6	0.6	0.6	3.8	0.1	-	3.9

Six months ended June 30, 2018 (restated)

(1) Sale of equipment to the Contractual Data Acquisition segment, which is classified as, discontinued operation.

(2) "Eliminations and other" includes US\$(18.3) million of general corporate expenses and US\$(3.6) million of intra-group margin.

(3) Capital expenditures included capitalized development costs of US\$(16.1) million for the six months ended June 30, 2018. "Eliminations and other" corresponded to the variance of suppliers of assets for the six months ended June 30, 2018.

(4) Capital employed and identifiable assets related to discontinued operations are included under the column "Eliminations and other".