

CONTINUING TRANSFORMATION INTO A TECHNOLOGY COMPANY



MDisclaimer

All forward-looking statements are CGG management's present expectations of future events and are subject to a number of factors and uncertainties that could cause actual results to differ materially from those described in the forward-looking statements. For a detailed description of these factors and uncertainties, please refer to Chapter 2 "Risk Management and Internal Control" of our 2021 Universal Registration Document (available on www.cgg.com). CGG undertakes no obligation to publicly update or revise any of these forward-looking statements.

This presentation includes information pertaining to our markets and our competitive positions therein. Such information is based on market data and our actual revenues in those markets for the relevant periods. We obtained this market information from various third-party sources (industry publications, surveys and forecasts) and our own internal estimates. We have not independently verified these third-party sources and cannot guarantee their accuracy or completeness and our internal surveys and estimates have not been verified by independent experts or other independent sources.

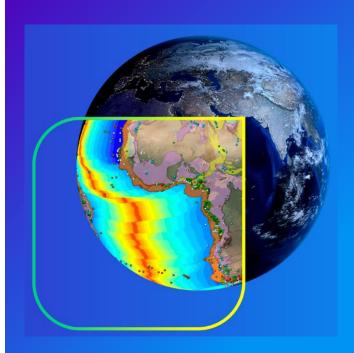
Providing unique perspectives on our planet

OUR MISSION

We combine human ingenuity, data and new technology to understand and solve the world's natural resource, environmental and infrastructure challenges for a more sustainable future.



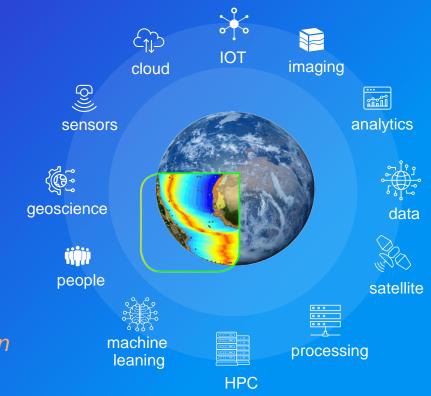
SEE THINGS DIFFERENTLY



Today, through the challenges, we have successfully transitioned into a people, data and technology company leveraging our:

- Leading geoscience / data science data processing technologies
- Deep geoscience expertise for the earth and its subsurface
- Unique digital data library (satellite geophysics - geology)
- High end sensor solutions
- High end HPC / Cloud Computing

A unique and valuable combination in today's world



Geoscience: A unique global footprint



Earth Data: A unique library of subsurface data in key mature sedimentary basins



GEOLOGY & SATELLITE

500 Geologic Studies 1,000 Petroleum system analyses Global hydrocarbon seep database

GEOSPEC - LEGACY SEISMIC

695,767 km² 3D worldwide 4,490,237 km 2D worldwide

> 1.25 million sq. km²

Leading coverage Brazil pre-salt with new acquisition

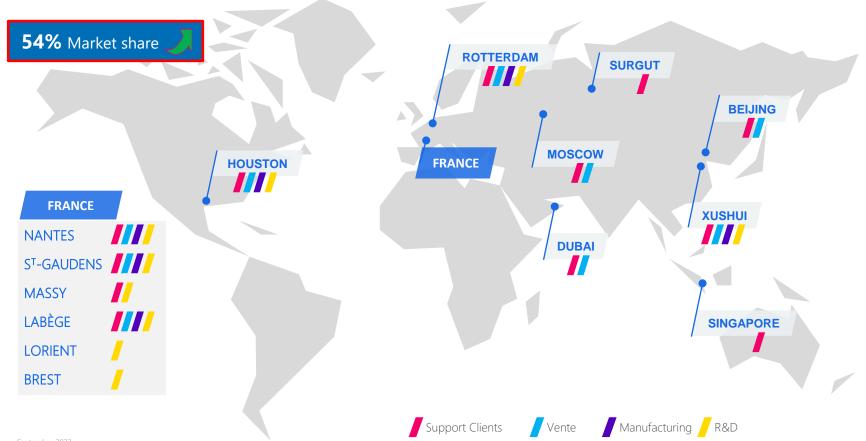
Reimaging projects in Gulf of Mexico generating new interest

Extensive contiguous datasets in North Sea featuring new OBN and dual azimuth coverage

Renewed interest in US Land and new high-quality datasets

168 m\$ Capex in 2021 89% Prefunding rate ~27% Market share

Sensing & Monitoring – (Ex Equipment): 14 industrial sites



H1 2022 Key financial figures



Revenue \$393m, up 14% proforma y-o-y



EBITDAs \$164m, a 42% margin

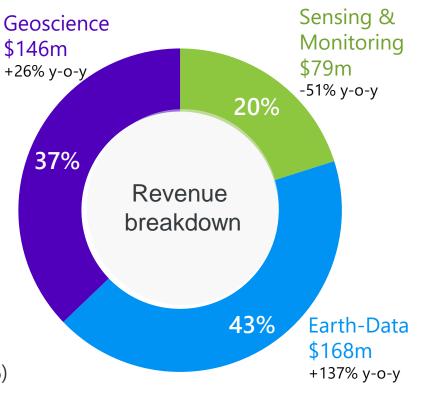


Cash Flow Net +13m\$



Group gross debt (before IFRS 16) \$1,129m and net debt \$812m

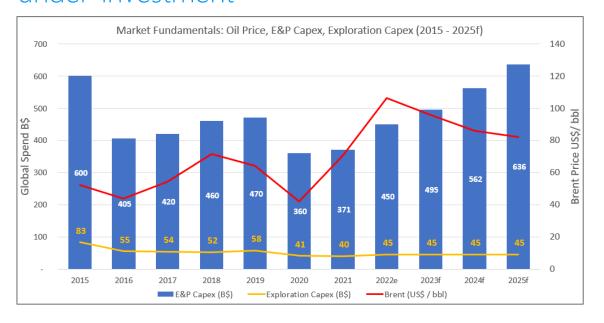
Group leverage (Net Debt to Segment EBITDAs) 2.1x



entember 20

E&P trends: a growth cycle driven by economic recovery and under-investment







"With the ongoing energy transition and renewables taking the spotlight, we could see annual exploration capital expenditure plateauing at between \$40 billion and \$45 billion as a new norm." - July 18, 2022.



"We believe we are at the start of a multiyear cycle" - June 29, 2022.

Barclays see a multi-year growth cycle for E&P Capex with 14% CAGR during 2022-2025.

Evercore ISI

Despite recession concerns, the fundamentals for E&P upstream spending are the strongest they have been in recent memory.

Fueled by years of under-investment and energy security and reliability concerns which are unlikely to change for the next decade. - July 4, 2022

A high level of commercial activity across our core businesses

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Geoscience (GEO)

- Step-out Exploration and Production focus driving market improvements
- CGG's clear technology differentiation making significant impact in complex sub-surface areas

Multi-Client / Earth Data (EDA)

- Resumption of lease rounds in several countries (UK, Brazil, GoM & others)
- Increasing client activity to find short-cycle opportunities and position in economical basins

Equipment / Sensing & Monitoring (SMO)

- Land activity picking-up in H2 2022 and 2023, sustained by large projects in the Middle-East
- Increasing OBN demand driven by the need to step-up the understanding of the subsurface
- Demand for streamers is resuming with already one contract awarded into 2023

A new differentiated offering which should represent more than 20% of our sales in 2025

DIGITAL SCIENCES



Digital Services & Innovation



Data Transformation

MONITORING & OBSERVATION



Environmental Sciences



Infrastructure Monitoring

ENERGY TRANSITION



Geothermal



Minerals & Mining



CCUS & Energy Storage

EARTH DATA



Earth Data Library

CGG HPC and Cloud Solutions

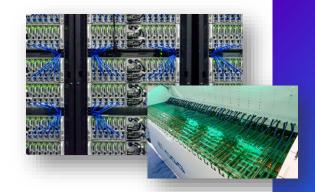
Leading HPC technology solutions

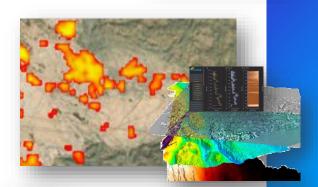
- Access to highly specialized HPC compute, storage and expert services optimized for secure and efficient application
- Agnes Boudot (Ex-ATOS) joined CGG to lead the continued expansion of the HPC & Cloud Solutions Business

A highly optimized HPC & digital platform

Decades of innovation to optimize performance beyond current market capabilities

IT configuration, middleware and software Advanced geoscience & data science algorithms Management of very large and complex datasets









Our Sustainability contribution and ESG ratings

Energy companies CO² footprint reduction

More accurate drilling locations to avoid hazards and optimally target reservoirs

Energy transition

Supporting the transition to a lower carbon future

RATING ACTION DATE: July 16, 2021 LAST REPORT UPDATE: June 21, 2022 #1-3 among the Oilfield Services

Energy companies internal efficiency

Expertise & HPC resources & digital platform to optimize decisions process

Earth observation & monitoring Environmental science

Improving awareness of local and global environmental changes

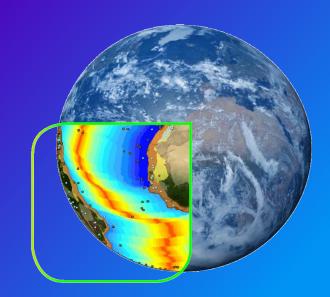


#2 among the Energy Services



Conclusion

- Macro environment is strengthening with increased spending from all clients and their progressive refocusing on exploration
- Our leading sub-surface technology is increasingly critical for complex environments to reduce risks and optimize production
- Geoscience and EDA are driven by increasing global E&P Capex
- Strong commercial perspectives are shaping-up for SMO in H2 2022 and 2023 driven by land mega-crew projects in the Middle East and demand for OBN and streamer marine equipment
- Digital market shows significant business potential for our Beyond The Core businesses driven by demand for access to more compute power, data science and digital expertise
- We are successfully navigating supply chain disruptions and recruiting challenges



ieptember 2022





Q2 & H1 2022 Key segment financial highlights

REVENUE

EBITDAS

NET CASH FLOW

Q2 2022

\$240 million

up 66% pro-forma* y-o-y

\$126 million

52% margin

\$(56) million

including \$(42) million change in working capital

11 2022

\$393 million

up 14% pro-forma* y-o-y

\$164 million

up 130% y-o-y

\$13 million

including \$48 million change in working capital

Liquidity of \$417 million, including \$100 million undrawn RCF

^{*}Pro-forma indicators represent supplementary information adjusted for GeoSoftware and Physical Asset Storage and Services businesses sold in 2021

Simplified Cash Flow

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In million \$	H1 2022	H1 2021
Segment Operating Cash Flow before change in working capital	158	66
Change in working capital & provisions	48	93
Capex	(127)	(99)
Acquisitions and disposals	17	(3)
Segment free cash flow	95	57
Cash cost of debt, Other financial items & Lease repayments	(72)	(66)
Free cash flow from Discontinued Operations	1	-
CGG 2021 Plan	(12)	(19)
Net cash flow	13	(27)

H1 2022

Net cash flow at \$13m

Segment operating cash flow at \$158m, before \$48m change in working capital & provisions

Capex at \$(127)m, up 28% y-o-y

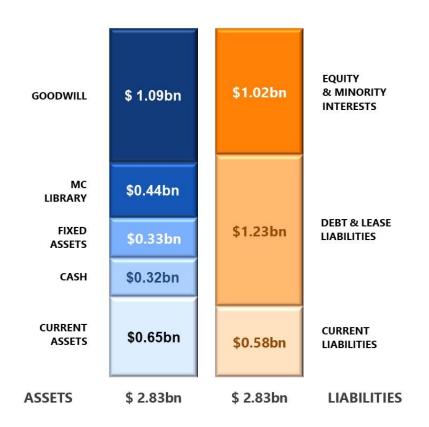
Net proceeds from M&A at \$17m, including \$34m from Galileo sale-leaseback and \$(16)m for Geocomp acquisition

Cash cost of debt at \$(47)m

Other financial items and lease repayments at **\$(25)m**







As of June 30, 2022

Group liquidity amounted to **\$417m**, including:

\$317m cash liquidity **\$100m** undrawn RCF

Group gross debt before IFRS 16 was **\$1,129m** and net debt was **\$812m**

Group gross debt after IFRS 16 was **\$1,226m** and net debt was **\$909m**

\$1,107m HY Bonds, due 2027\$97m Lease liabilities\$19m Accrued interests\$2m Bank loans

Group leverage (Net Debt to Segment EBITDAs) was **2.1x**

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